

AUSTRALASIAN CHAPTER ABN 58 181 124 763

ONSHORE MEMBERS MEETING

THURSDAY 2.00pm

27th JULY 2017

CITY GOLF CLUB (The Boardroom)

254 South Street, Toowoomba QLD 4350

Δι	ttendees:
	Easternwell Energy :
	Luke Smith (IADC- AC Chairman-Onshore),
	Megan Scott (IADC-AC Treasurer/Secretary) and
	Tristan Tully
	Savanna Energy:
	Ken Ledger and Phil Walton
	Schlumberger:
	Leigh Foreman
	ARC Equipment:
	Andy Gainsforth (IADC-AC Vice Chairman)
-	pologies:
	Hofco:
	Troy Schefe
	High Arctic Energy Services:
	Mike Maguire and Steve Lambert
	Ensign Energy:
	Peter Koutsoukos and Michael Pandolfi
	Savanna Energy:
	Don Goldade
	Enerdrill:
	Peter West and Naz Butler
In	vited Guest Speaker:
	DNRM: Don Harris A/Principal Inspector
M	eeting opened at 2.21pm, with Luke providing a welcome and
In	troductions, the Anti-Trust Guidelines (Rev 8-06 Feb 2015) were
pr	ovided to all present.
DI	NRM Inspectorate Engagement presentation (as attached) provided
by	/ Don Harris:
SL	IDES from Petroleum and Gas Inspectorate Drilling Compliance
Pr	ogram – Past and Future:
	1. 2016-17 P & G Rig Compliance Program
	2. Level of Inspectorate Incident Response
	3. Prescribed Rig Incidents 2016-17
	4. Example of incident:
	i) Finger crushed when moving hard line
	ii) Explosion on mud pump
	iii) Mounting brackets of job winch failed
	iv) Knee injury – tripped on exposed object
	5. Learnings:
	i) Inconsistent reporting from contractors
	ii) Management of Change



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6. 2017-18 P & G Rig Compliance Program:	
i) Site Inspections Target – 40	
ii) Data Inspection Target – 20	
iii) Audits Target – 4	
7. Tier 1 Non-compliance – Constructive guidance	
8. Tier 2 Non-compliance – Statutory notices	
9. Tier 3 Non-compliance – High level sanctions	
10. Code of Practice for the construction and abandonment of Coal	
Seam Gas Wells and associated bores in Queensland	
https://www.dnrm.qld.gov.au/data/assets/pdffile/0011/119666/code-	
of-practice-csg-wells-and-bores.pdf	
Discussion about the 3 "natural death" cases recently, the fact that	
these have not happened before, and DNRM had to do more	
independent work for the coroner for these cases.	
Don mentioned that the replies from contractors are at a high standard.	
The inspectorate was found to be too close to the industry following the	
investigation into the black lung enquiry.	
Gas Safe email is PGIHotline@dnrm.qld.gov.au and Phone 1300 910 933	
Under Schedule 1, the Site Safety Manager responsibilities are an issue	
between operators and contractors. Operators want Rig Managers to	
be responsible for all plant and equipment on site, even equipment	
brought on by third parties organised by operators. There is a need to	
have clear responsibilities for Site Managers agreed to by both	
operators and contractors. Rig Managers need to have clarity about	
when they can relinquish control and site safety responsibilities	
especially when rig moving. The plan may be to leave the Driller in	
charge when no hydrocarbons are present or there are any critical tasks	
outstanding, to be discussed at future meetings.	
DNRM fee is also another issue to be tabled again. Fee calculation needs	A letter to DRNM
to be fairer for all. In Queensland, DRNM fees are worked out with a	regarding current fee
calculation on kilometres drilled (drilling Rigs) and numbers of wells	calculations, requesting
serviced (well servicing rigs). This way of calculating penalises those	revisit of calculations
who are more efficient and faster, the more you service in a period the	(M. Scott)
higher the fees are payable. Luke to resend original letter to	(
Inspectorate to put this issue back on the table to be negotiated.	
Consultation with Contractors conversed 26/07/2017 with the	
Consultation with Contractors occurred 26/07/2017 with the	
Inspectorate (10 team members) took part in a Hazardous Areas Workshop, held at Easternwell Energy to aid in educating the	
inspectors. Inspectorate found the Workshop insightful. Next step may	
be for BOP's and mud testing and then showing the Inspectorate the	
process to bring a rig in country, to help provide some understanding	
regarding the lengthy and exhaustive process that it usually is.	
 Drilling Completions General Induction (DCGI):	
Discussion about common induction program and the feeling that DCGI	
had lost direction from the original intention for the program. Originally	
it was supposed to have one common induction for the 4 operators	
involved, this would allow any contractor crews working for any of the	



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4 operators to do only one common induction, this would save costs and time for the multiple inductions.	
Compounding the issue with the fact that no other companies had the	
opportunity to run the DCGI common induction program, even	
contractor RTO's were rejected. This program lacked fairness and	
transparency.	
Permit to Work (PTW) Training requirements – seeking clarity for ruling changes:	Contact IADC Corporate to see if they have an
The same is being felt with the current online Permit to Work Program,	online PTW system in
which is only being run by one company and at an additional cost to	place and any costs
contractors. Discussed the issue and decided to investigate if IADC	(M. Scott)
Corporate have an online PTW system in place and if so, what would be	
the associated costs, this will allow an independent cost comparison.	
457 Visa Discussion: A 9-page letter has been drafted, reviewed by several onshore and	457 Visa Letter to be
offshore members as well as IADC Corporate. The copy distributed at	emailed to members
this meeting will be emailed to those present for final comments. This	present, any comments
final approved copy is to be sent to Minister Peter Dutton and other	added and final version
ministers as listed on 28/07/2017.	approved to be sent to
The view is that our best opportunity to be successful with this 457 Visa	Minister Peter Dutton.
issue and trying to get "driller" reinstated on the accepted 457 list, may	(M. Scott)
be to provide a better and clearer classification for "Rig Manager" to be	
added to the accepted 457 list.	
AMMA is also working on this same issue, which is good for both	
organisations to be on the same page, addressing the same issue.	
Heavy Vehicle Standard, non-hazardous loads:	
The Safer Together initiative for Land Transport, the draft discussed at	
this meeting. The issue for contractor members is the costs involved,	
discussed the cost for baffle balls which are included with latitudinal	
baffles. The cost now is to run baffles both longitudinally and latitudinal,	
an alternative to using baffle balls. New trailers are built with the new	
baffles running both ways, the cost to alter existing trailers is the	
sticking point.	
Easternwell obtained an independent engineering assessment for their	
trailers for establishing the static rollover threshold. It was also	
mentioned that Shell may be over standardising and feel it is a complex	
issue, particularly when OEM's do not recommend baffles or baffle	
balls. Department of Transport and Main Roads need to be involved,	
thereby any changes for the better can be flowed on nation-wide.	
One idea is to have IADC-AC assist with obtaining independent reports	Obtain contact datath
for any initiatives that may significantly impact contractor members, i.e.	Obtain contact details for
Deloittes; PWC or RPS, dependant on the specific issue, this will include	the independent
providing cost benefit and an independent cost review.	suppliers. (M. Scott)
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 IADC-AC Safety Sub Committee discussion:	Safer Together is to bo
 Safer Together Group representation was discussed and felt that as it is	Safer Together is to be
	Safer Together is to be asked to include IADC-AC in the Leadership Group



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It is requested that an IADC-AC representative be appointed to the Safer Together Leadership Group to ensure representation for contractors is maintained.	
IADC-AC members voted and all present agreed to have a sub- committee established for Safety. This sub-committee will be able to conduct workshops, share challenges and any learnings, this group will also have the opportunity to get ahead of specific industry issues. They will be able to come under IADC-AC umbrella and be able to report to the committee on a regular basis.	IADC-AC Safety Sub Committee, terms of reference to be sourced from IADC Corporate. (M. Scott)
Date of Next Meeting The next members meeting will be approximately one months' time.	
Close Meeting closed at 4.36 pm	

We confirm the above Minutes are true and accurate.

Luke Smith IADC-AC Chairman-Onshore

Andy Gainsforth IADC-AC Vice Chairman

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Megan Scott IADC-AC Treasurer/Secretary