GCS Solutions, Inc.
geopressure consulting
services & solutions

RhoVe™ Method

(U.S. patent pending - copyright © 2017)

A New Empirical Pore Pressure Transform

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RhoVe™ Method Platform

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JIP – seeking \$55,000 investment* for:

- Commercial implementation of RhoVe & RhoVe T (temperature-based) methods
- Plug-in or web-based application to include:
 - Real-Time WITSML connectivity,
 - notebook (iPad) capability,
 - 1D temperature modeling capability,
- Explore automation capabilities



^{*} Investors will receive extended licenses & Beta version(s), along with an opportunity to influence functional capability and access

RhoVe™ T Method

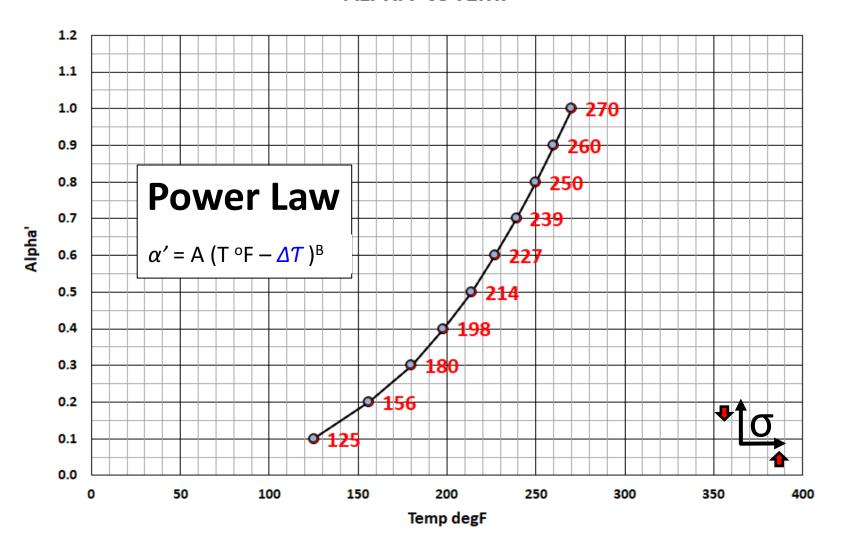
Study Area includes 20 GoM wells:

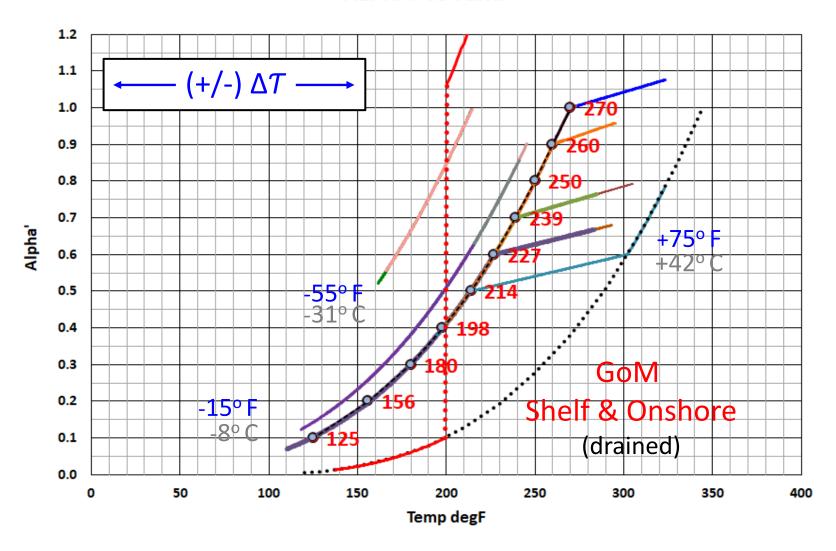
- South Marsh Island (1 well shelf)
- Eugene Island (Rask 1997 1 well Shelf)*
- Port Isabel (1 well)
- Mississippi Canyon (4 wells)
- Viosca Knoll (1 well)
- ❖ Walker Ridge (5 subsalt)
- Keathley Canyon (7 subsalt)

❖ Margin of error <7% (+/-0.5 PPG.EMW) for 16 of 20 Deepwater GoM wells (out-of-the-box)*

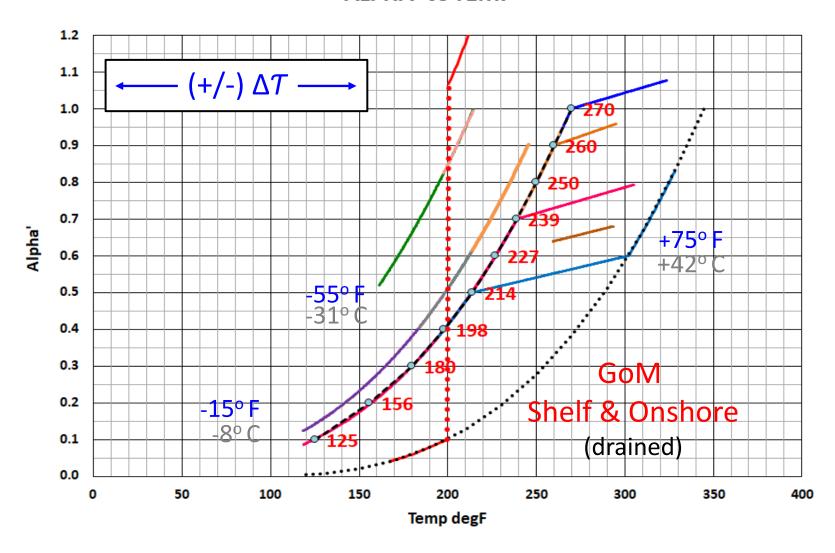
- Master Power Law relationship (temperature alpha')
- ❖ RhoVe[™] T method is applied as an instantaneous series
- PP calculated for any well in the GoM by changing one parameter: (+/-) ΔT
- Single transform converts dtco/rhob for Plio-Pleistocene, Miocene, Oligocene & Paleogene (Wilcox)
- Predrill, Real-Time (goal to greatly reduce or eliminate NPT) & Post Drill Analysis
- Fully Automated applications for large data volumes



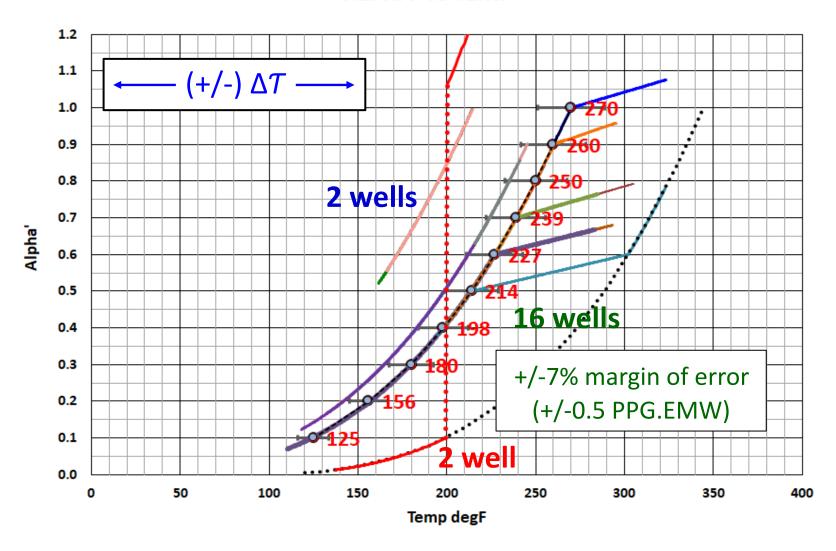






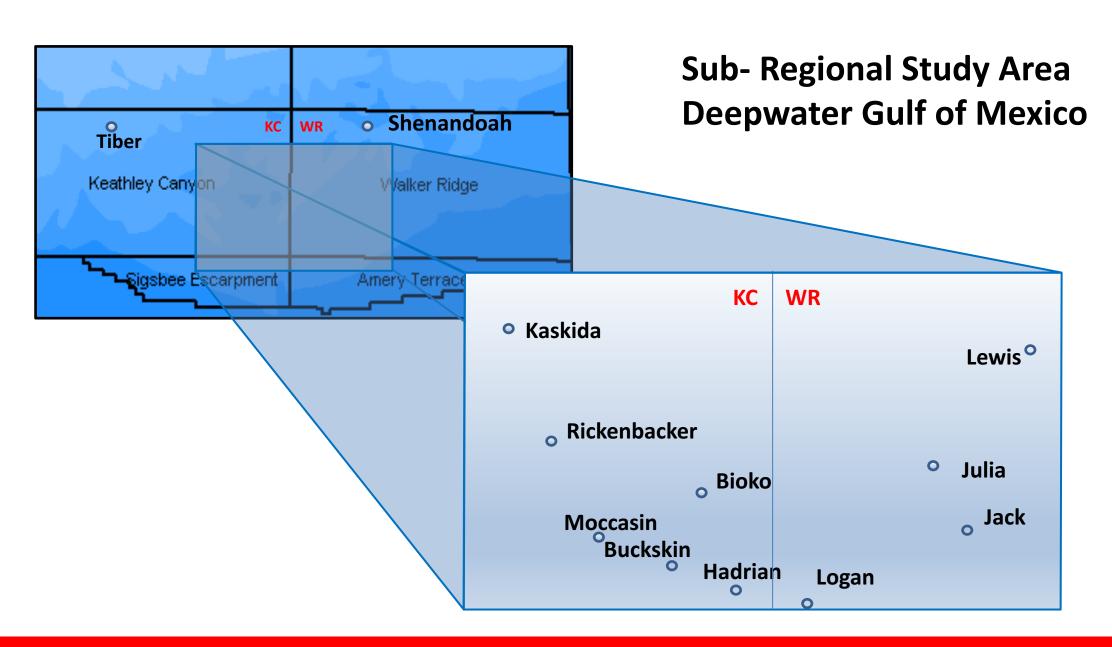


Rhob

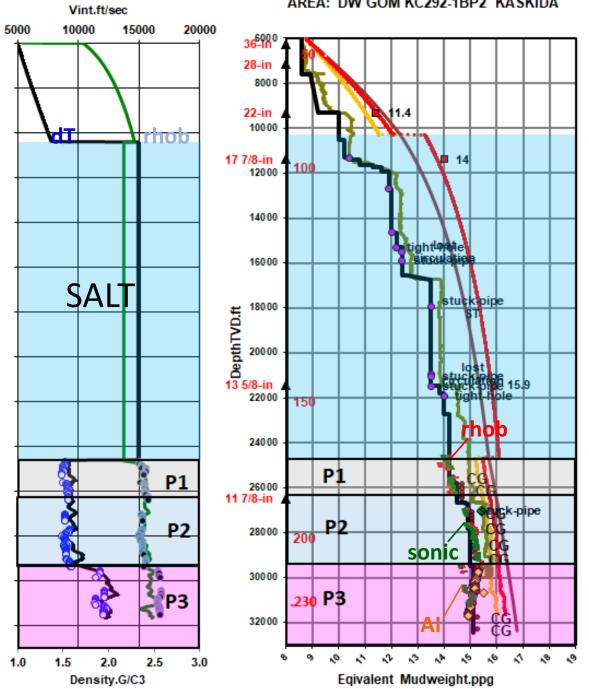








AREA: DW GOM KC292-1BP2 KASKIDA



2.60

Rhob.G/C3

1.40

10000

Effective Stress.psi

8000

Effective Stress.psi

5000

7000

y = 2.0

180

rhob

3.0

2.8

sonic

17000

15000

120

dT.us/f

100

2.0

1.8

2.2

RHOB.G/CC

11000 13000

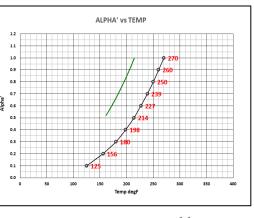
Velocity.ft/sec

140

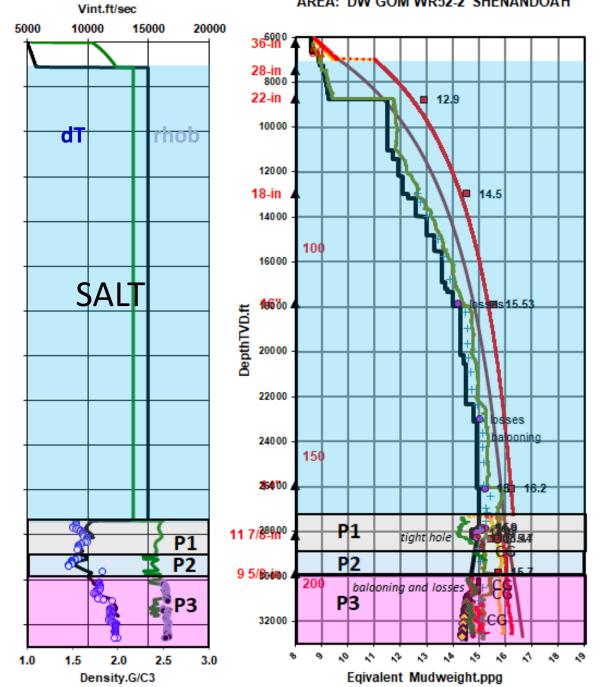
160

2.6

vint	alpha'	TdegF
#N/A	0.0	0
#N/A	0.1	70
#N/A	0.2	101
#N/A	0.3	125
#N/A	0.4	143
#N/A	0.5	159
9043	0.6	172
#N/A	0.7	184
8992	8.0	195
#N/A	0.9	205
#N/A	1.0	215



AREA: DW GOM WR52-2 SHENANDOAH



2.60

2.20 L80

1.40

10000

8000

Effective Stress.psi

Effective Stress.psi

5000

7000

y = 2.0

180

rhob

3.0

2.8

sonic

17000

15000

160

2.6

120

dT.us/f

140

100

80

2.0

1.8

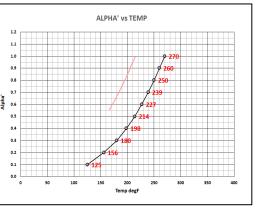
2.2

RHOB.G/CC

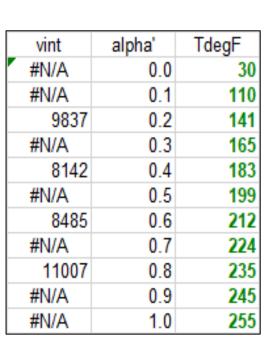
11000 13000

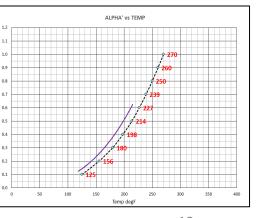
Velocity.ft/sec

vint	alpha'	TdegF
#N/A	0.0	0
#N/A	0.1	70
#N/A	0.2	101
#N/A	0.3	125
#N/A	0.4	143
#N/A	0.5	159
9621	0.6	172
#N/A	0.7	184
#N/A	8.0	195
11029	0.9	205
11901	1.0	215

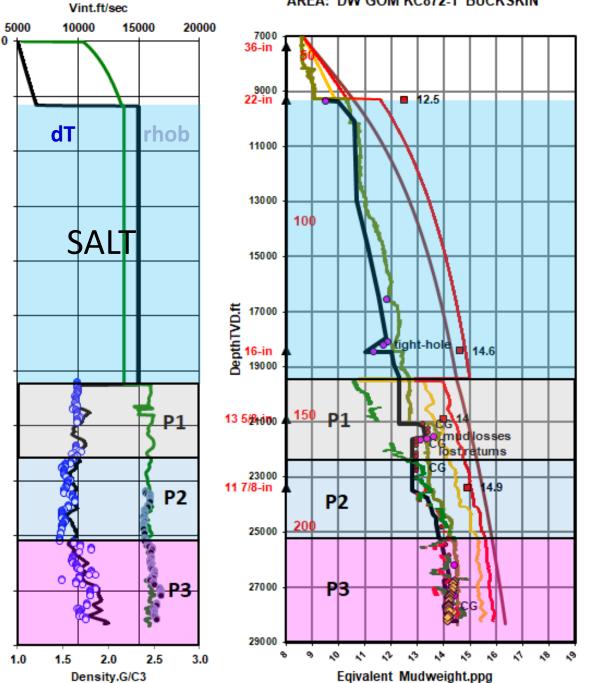


AREA: DW GOM KC919-1 HADRIAN Vint.ft/sec 15000 20000 5000 10000 36-in 2.60 8800 22-in 12.5 Rhob.G/C3 dT rhob 10800 1.80 y = 2.012800 1.40 120 180 80 140 160 SALT dT.us/f 10000 14800 rculation lost 100 circulation 8000 Effective Stress.psi DepthTVD.ft 16800 18800 KC919-243 rhob P1 **P1** 13 5/8-In 2.0 2.2 2.4 2.6 2.8 3.0 1.6 1.8 RHOB.G/CC 22800 **P2** 8000 Effective Stress.psi 11 7/8-in 24800 **P**3 **P3** 26800 sonic 2 11000 13000 15000 2.0 2.5 5000 17000 1.0 7000 Velocity.ft/sec Density.G/C3 Eqivalent Mudweight.ppg





AREA: DW GOM KC872-1 BUCKSKIN



2.60

1.40

10000

8000

Effective Stress.psi

60

1.8

1.6

5000

7000

8000

Effective Stress.psi

2.0

2.2

2.4

RHOB.G/CC

11000 13000

Velocity.ft/sec

2.6

80

y = |2.0|

180

rhob

3.0

2.8

sonic

17000

15000

160

120

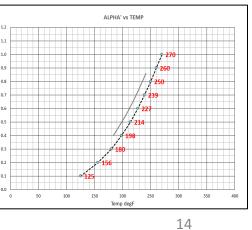
dT.us/f

140

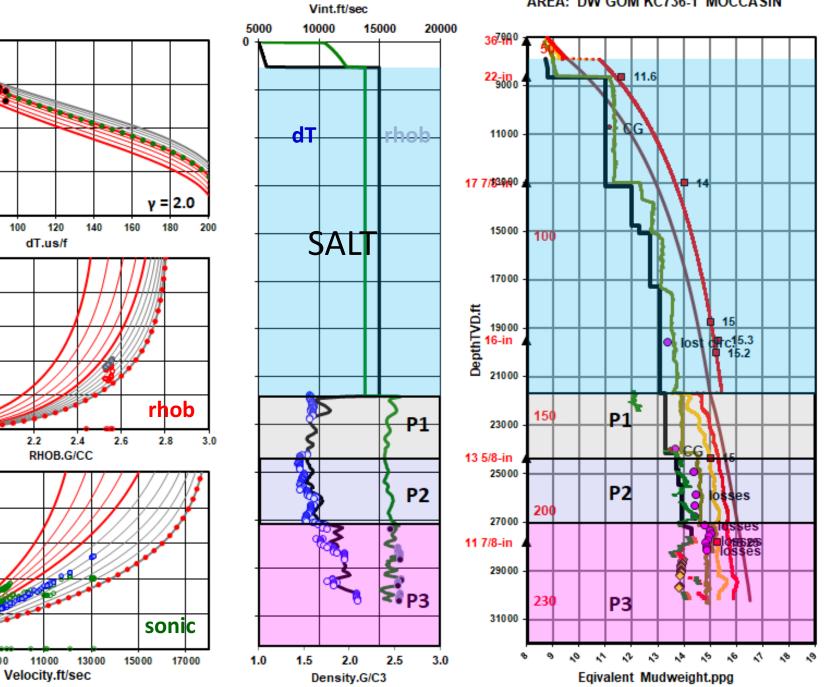
100

Rhob.G/C3 2.20

vint	alpha'	TdegF
#N/A	0.0	30
#N/A	0.1	110
9738	0.2	141
9800	0.3	165
8830	0.4	183
8716	0.5	199
#N/A	0.6	212
8645	0.7	224
10723	8.0	235
#N/A	0.9	245
#N/A	1.0	255



AREA: DW GOM KC736-1 MOCCASIN



2.60

Rhob.G/C3

1.40

10000

8000

Effective Stress.psi

Effective Stress.psi

5000

7000

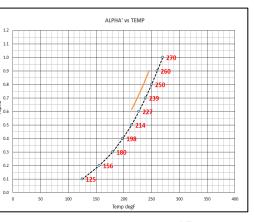
80

2.0

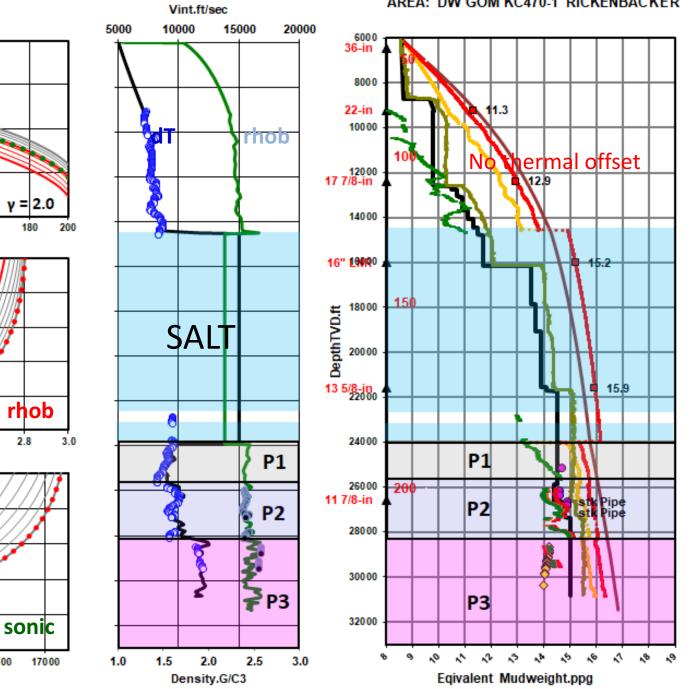
1.8

100

vint	alpha'	TdegF
#N/A	0.0	30
#N/A	0.1	110
9390	0.2	141
#N/A	0.3	165
8582	0.4	183
9278	0.5	199
#N/A	0.6	212
12135	0.7	224
11080	0.8	235
#N/A	0.9	245
#N/A	1.0	270



AREA: DW GOM KC470-1 RICKENBACKER



3.00

2.60

Rhob.G/C3

1.40

10000

8000

Effective Stress.psi

10000

8000

Effective Stress.psi

5000

7000

120

dT.us/f

100

80

2.0

1.8

2.2

11000

Velocity.ft/sec

13000

15000

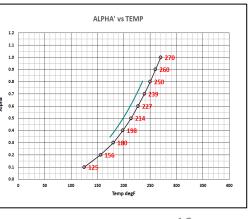
RHOB.G/CC

160

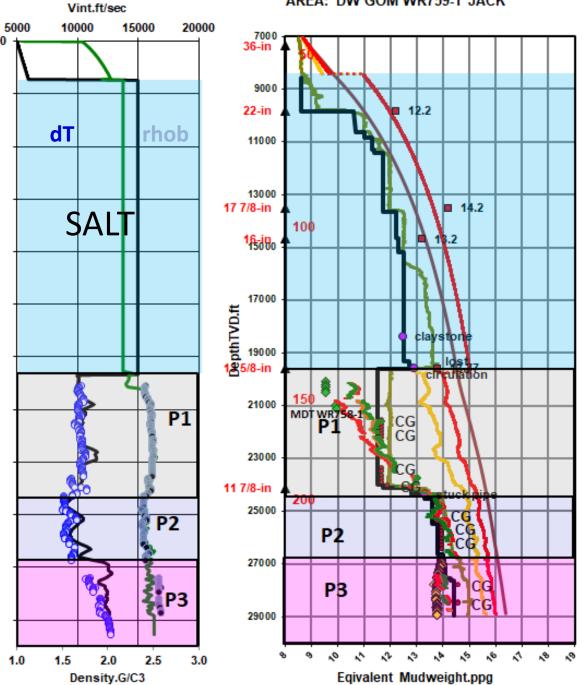
2.6

140

vint	alpha'	TdegF
#N/A	0.0	30
7655	0.1	110
#N/A	0.2	141
#N/A	0.3	165
9161	0.4	183
#N/A	0.5	199
9708	0.6	212
#N/A	0.7	224
11956	8.0	235
#N/A	0.9	245
#N/A	1.0	270



AREA: DW GOM WR759-1 JACK



2.60

Rhob.G/C3

1.80

1.40

10000

8000

Effective Stress.psi

10000

8000

Effective Stress.psi

40

60

1.8

1.6

5000

7000

2.0

2.2

2.4

RHOB.G/CC

11000 13000

Velocity.ft/sec

2.6

15000

17000

100

80

120

dT.us/f

140

160

180

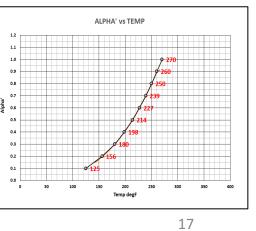
rhob

3.0

2.8

200

vint	alpha'	TdegF
#N/A	0.0	45
#N/A	0.1	125
#N/A	0.2	156
#N/A	0.3	180
8892	0.4	198
9078	0.5	214
9658	0.6	227
#N/A	0.7	239
#N/A	0.8	250
#N/A	0.9	260
#N/A	1.0	310



AREA: DW GOM KC102-1 TIBER

TdegF

125

156

180

198

214

227

239

250

260

270

vint

#N/A

#N/A

#N/A

#N/A

#N/A

8919

9896

9474

10938

11816

12867

alpha'

0.0

0.1

0.2

0.3

0.4

0.5

0.6

0.7

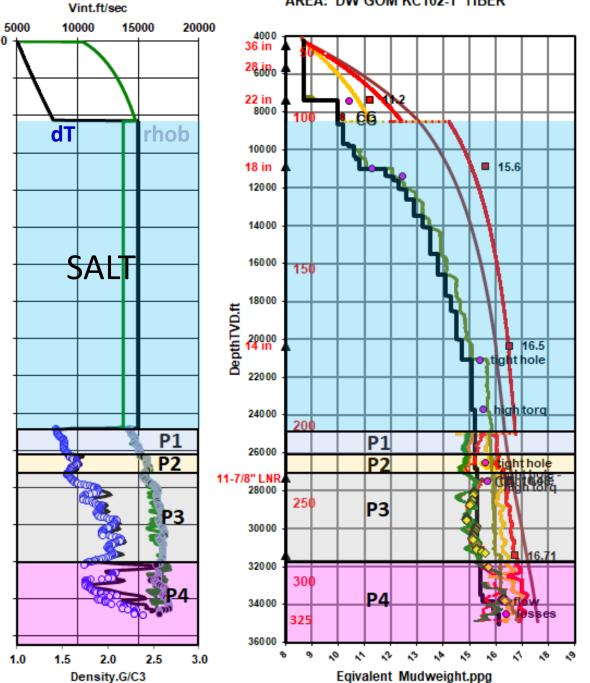
0.8

0.9

1.0

18

ALPHA' vs TEMP



2.60

2.20

1.80

1.40

10000

8000

Effective Stress.psi

10000

8000

Effective Stress.psi

5000

7000

40

60

80

2.0

1.8

2.2

11000

Velocity.ft/sec

13000

2.4

RHOB.G/CC

2.6

100

120

dT.us/f

140

160

y = 2.0

180

rhob

3.0

2.8

sonic

17000

15000

200

Rhob.G/C3

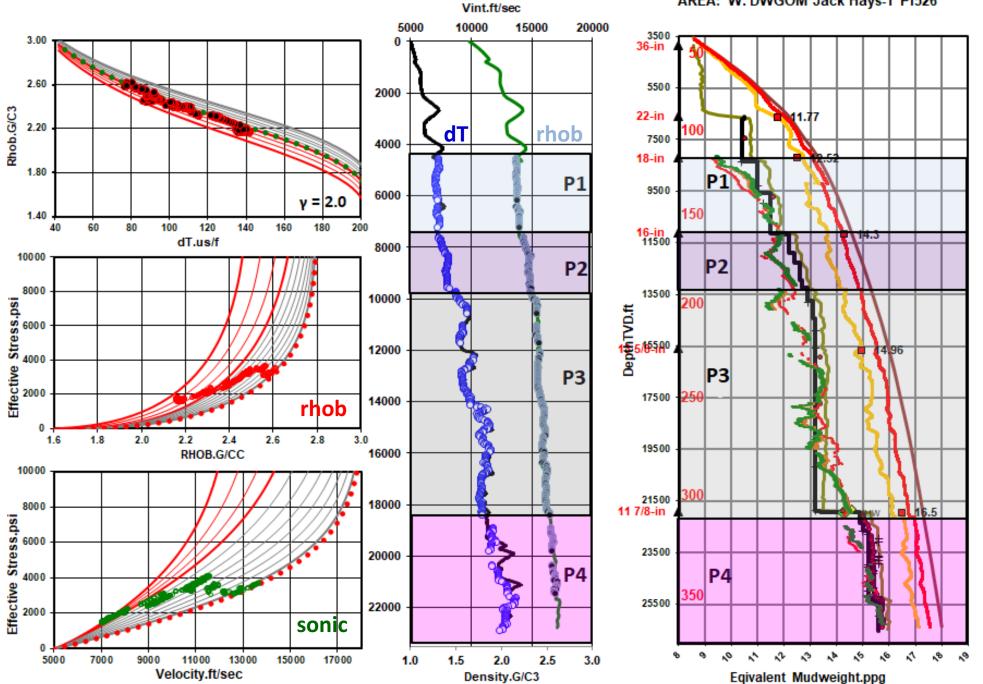
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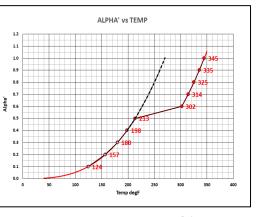
Non-subsalt



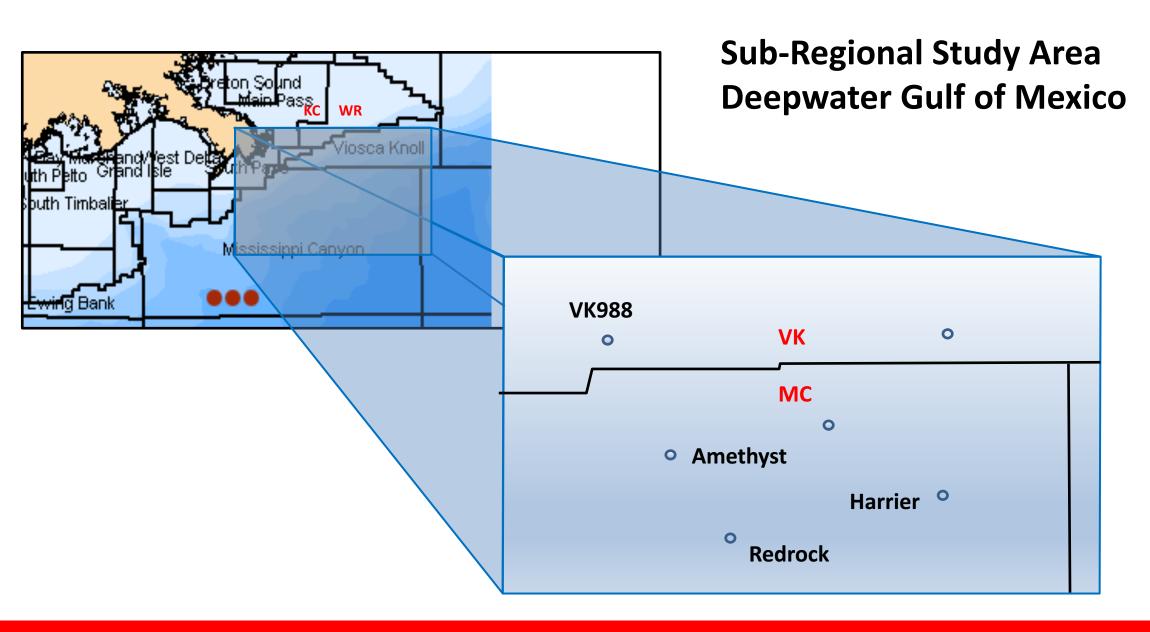
AREA: W. DWGOM Jack Hays-1 PI526

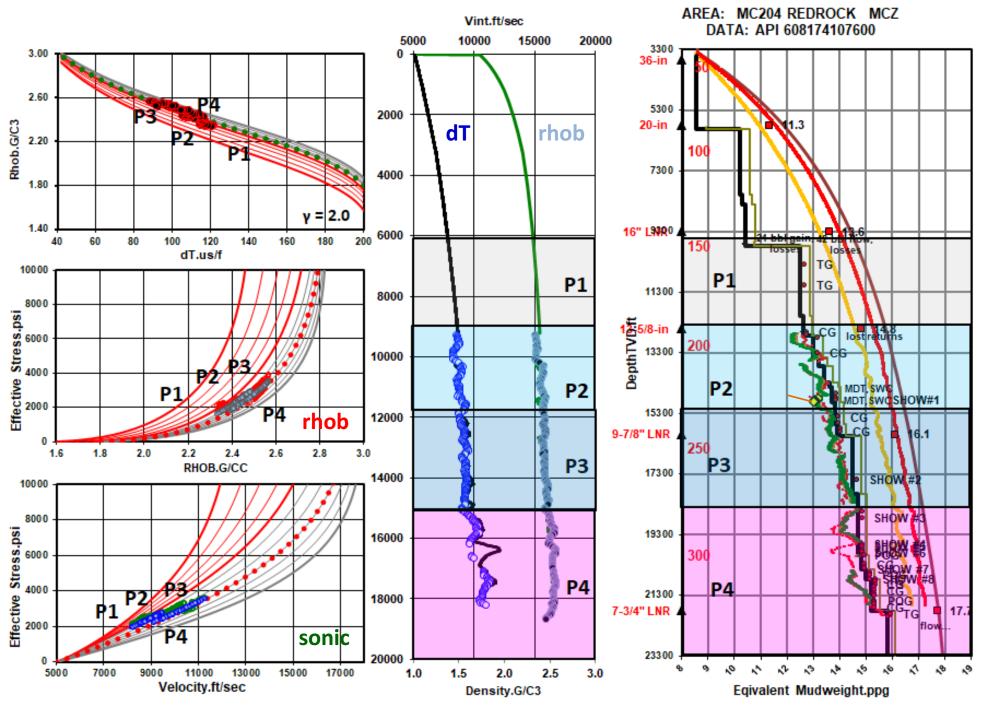


vint	alpha'	TdegF
#N/A	0.0	45
7156	0.1	125
7317	0.2	156
7979	0.3	180
9092	0.4	198
9303	0.5	214
10706	0.6	302
#N/A	0.7	314
11586	0.8	325
#N/A	0.9	335
12976	1.0	345

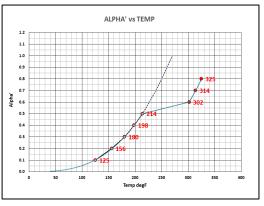


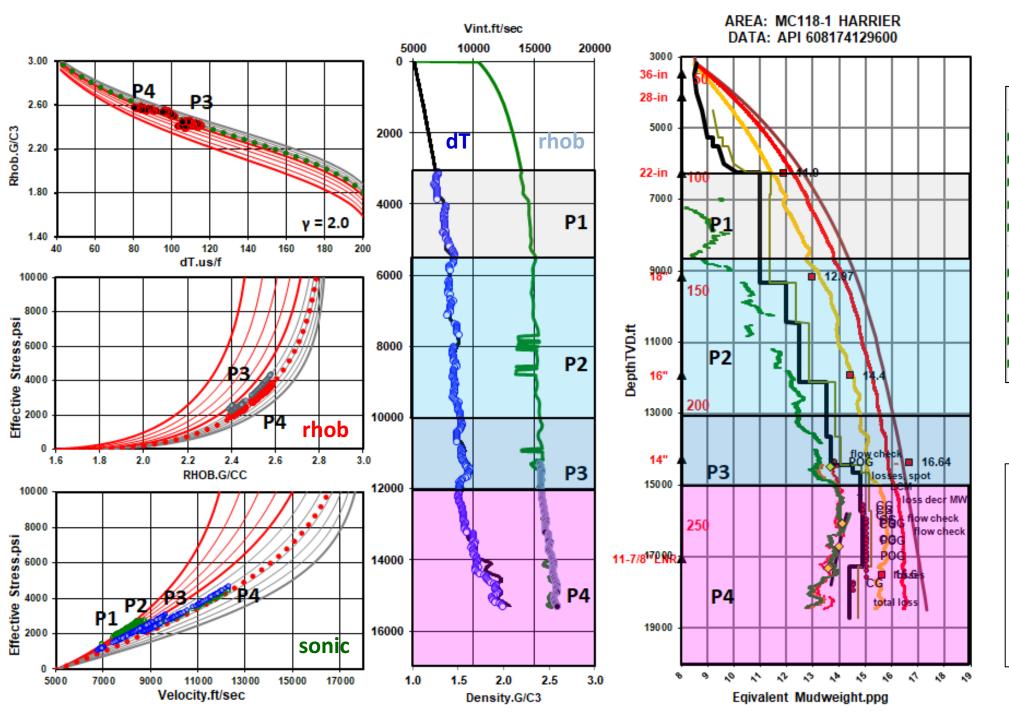




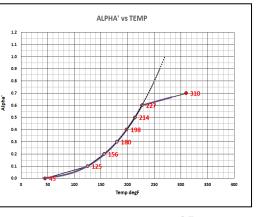


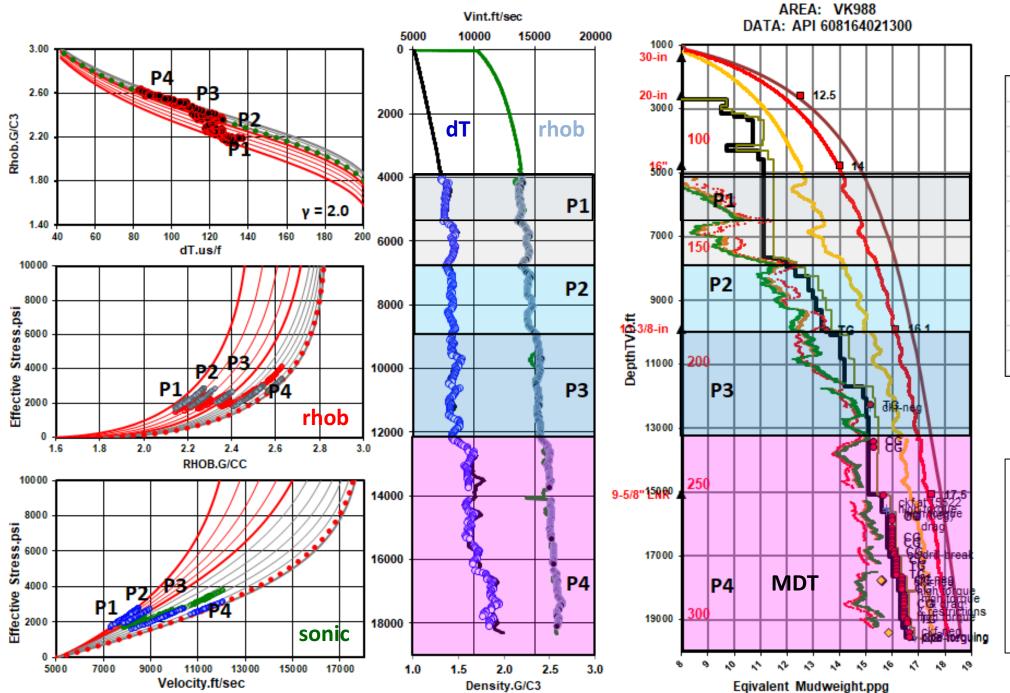
vint	alpha'	TdegF
#N/A	0.0	45
#N/A	0.1	125
#N/A	0.2	156
#N/A	0.3	180
8767	0.4	198
8891	0.5	214
8965	0.6	302
8938	0.7	314
9466	0.8	325
9253	0.9	335
9222	1.0	345



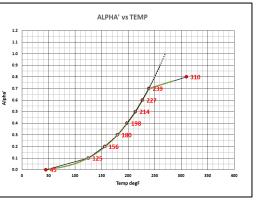


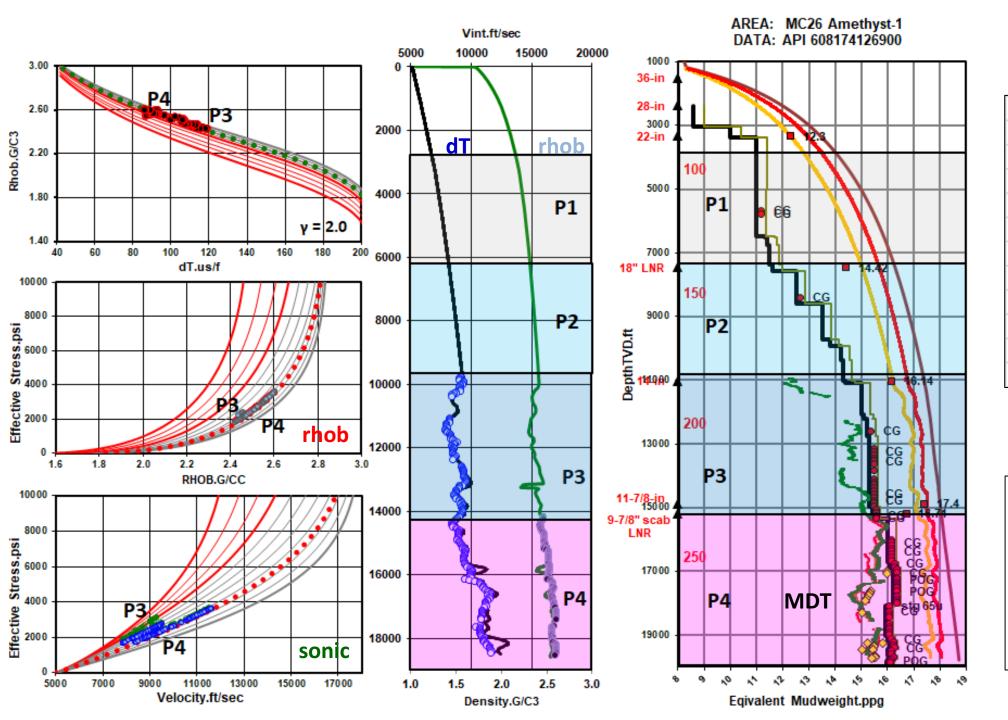
rhob	alpha '	f15f
#N/A	0.0	110
#N/A	0.1	125
#N/A	0.2	150
#N/A	0.3	175
#N/A	0.4	200
#N/A	0.5	215
2.41	0.6	230
#N/A	0.7	310
#N/A	0.8	320
#N/A	0.9	340
#N/A	1.0	350
#N/A	1.05	375



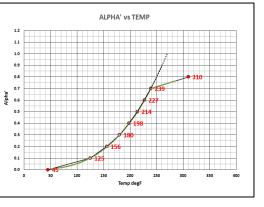


vint	alpha'	TdegF
#N/A	0.0	45
7727	0.1	125
8067	0.2	156
7963	0.3	180
8376	0.4	198
8390	0.5	214
8795	0.6	227
9992	0.7	239
#N/A	0.8	310
#N/A	0.9	320
#N/A	1.0	330
·	·	·

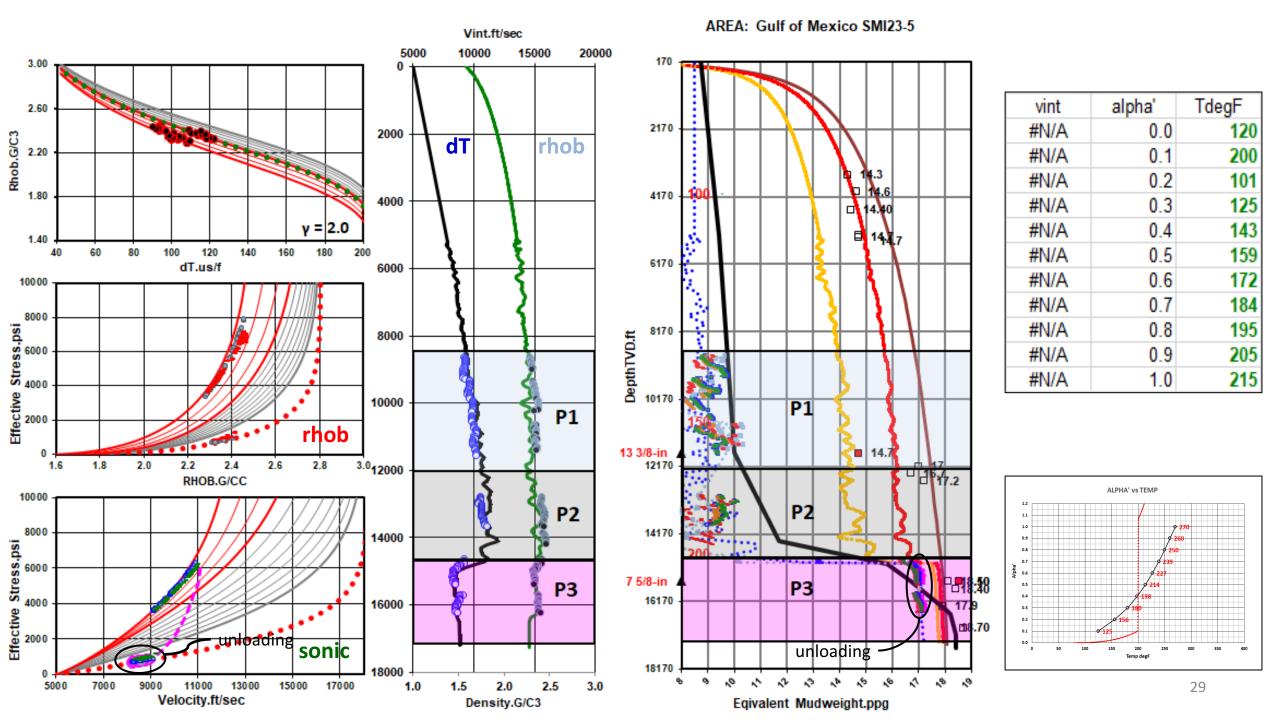


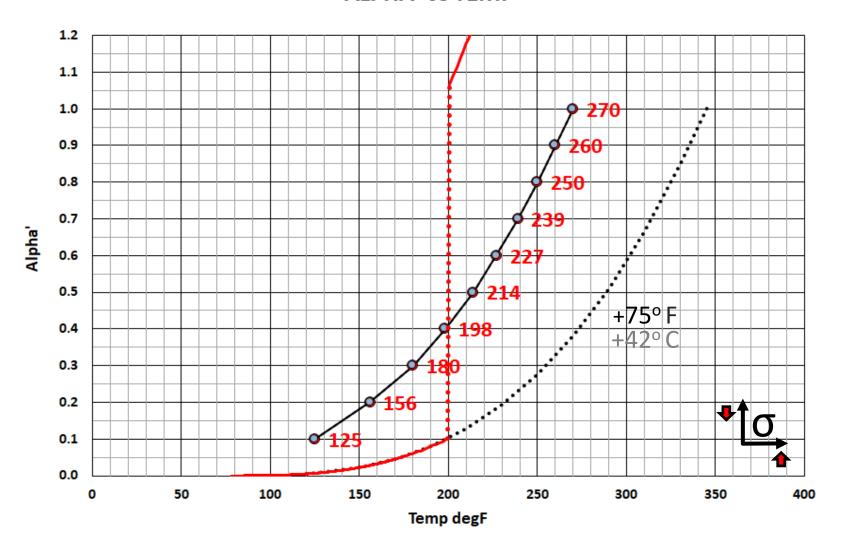


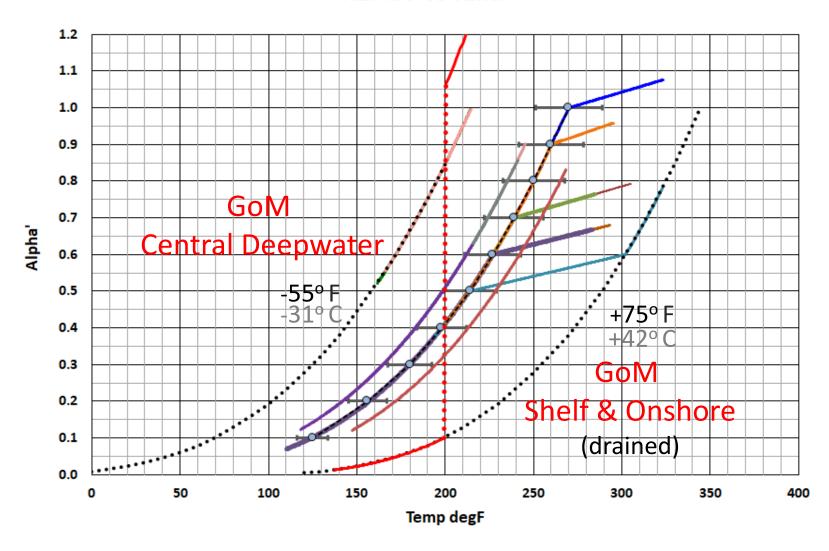
vint	alpha'	TdegF
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#N/A	0.1	125
#N/A	0.2	156
#N/A	0.3	180
#N/A	0.4	198
8740	0.5	214
8772	0.6	227
8425	0.7	239
#N/A	8.0	310
#N/A	0.9	320
#N/A	1.0	330











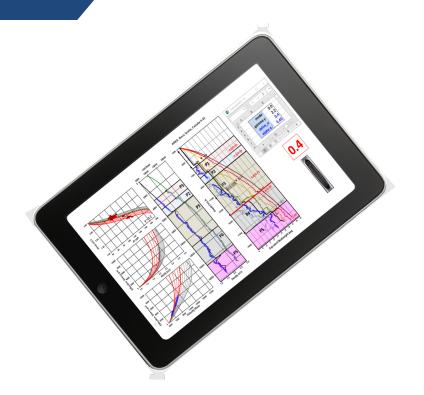


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