



HSE Committee Meeting July 20, 2017

Location:

IADC
10370 Richmond Ave., Suite 760
Houston, TX 77042

MEETING MINUTES

<p>800 – 815</p>	<p>Welcome & Introductions Christine Lederer – Rowan Companies (Committee Chair) Ryan D’Aunoy – Precision Drilling (Committee Chair)</p> <p>Facility Orientation & IADC Anti-Trust Guidelines Rhett Winter, IADC</p>
<p>815 – 845</p>	<p>Safety Moment Discussion Christine Lederer & Ryan D’Aunoy Discussion between committee members covered the following topics:</p> <ul style="list-style-type: none">-Rig Moves, OSHA recordables- 14% come from rig moves, tubular handling are also high opportunities for serious injuries and fatalities-Elevators and changing subs – also potential serious injuries ...they implemented checklist. Some of it was complacency some of it was due to competency.-One contractor recently had an event with extended laterals and oscillating pipe. First time driller made connection on new rig. Drilling fluids were coming to the floor from over torque. The middle joint of drill pipe spun out of the connection and damaged a hand rail...3 foot away from a motor man. Corrective actions included putting a SOP that limits torque and certain number of wraps in drill string. The day after an operator was performing the same operation and untwisted downhole. <p>One contractor company has specific guidelines focused on trapped torque...there’s was the result of a fatality. Question regarding Was the age of the pipe a factor? Question – Were they sitting on bottom? They were 14 foot of bottom.</p> <p>Question – are we not seeing it because it's viewed as operational issue?</p> <p>Another contractor had incident were driller goosed his pickup and rolled it ...killed several members of crew in West TX</p> <p>Another contractor had incident where Tandem Driver drove his personal truck into a semi hauling hay. Need discipline. A member also mentioned a wreck in Houston at Richmond killed father and son. No one drives speed limit it seems. Rhett Winter covered Safety Alerts and Rig Moving updates</p>

845 – 915

Onshore/Offshore Regulatory Updates:

Ryan D'Aunoy

7/27 – OSHA delayed compliance.

N. American DROPs network – drops scheme RP was sent to DROPs.org for final review. Committee has teleconference next week. 11/9 DROPs annual conference at Westin in Houston. 1 day conferenced focused on DROPs.

Christine Lederer

Ballast water certificates...may be worthwhile to go to flag state. Rowan was able to negotiate with ABS and DNV. Depending on what ballast water management plan is you may be able to work with flag state.

DMR reporting...companies are having trouble in region 6. CDX can help you address it...by way of EPA.

At API safe lifting conference last week, BSEE and Coast guard gave presentations...no real surprises, there was a question from participant on RP 2 D, he was challenging both orgs on when that would be adopted...Their answer was that in general, they're not trying to push out any new regs...they're going back to industry to seek consultation...those are executive orders.

2D features helicopter safety.

Question what is status of submitting comments to EPA? Jim to cover.

RP 75 next meeting on 8/8

John Pertgen – because of Ex. Order, the Coast Guard announced joint meeting of OCC and IADC here to take in inputs of any regs/policies that need to be modified or rescinded. Sign up is being controlled by OOC. Meeting on 7/26.

All advisory committees all have teleconferences for public input at end of this month. John Pertgen can provide additional info.

Rhett Winter

Jim Rocco

53 next meeting 8/2

4G task group looking for more offshore contractors – next meeting TBD
RP T 8 is safety training for offshore personnel. Group working on implementing an RP.

Brooke Polk- It's expected that 75 will reference T8. T8 idea started by operators...but now it's focused on effective elements of training design. Learning objectives should be defined in measurable terms. Instructor Qualifications should be examined. No drilling contractors in room currently...is it important? Should we engage or back off? Do people know about it?

Send out notice to HSE and training groups. Meetings held at OCS group. 11000 Park Row

Concern that SEMS invokes RP 75...if 75 is tied to T8 ...it could then become part of SEMS? Regulators don't know the job...they tend to look at what's already out there by way of standards

Govn't regs have to be updated to latest edition standards if they're referenced. Govn't then has to provide notice to the public.

	<p>Coast Guard – evaluation of existing regs and all other fed. Agencies. Ex. Orders 1781 says look at all regs and pair them down. The agencies in turn are looking to us for help. BSEE is facing same issue. IADC orchestrating industry response to get in by 9/11. Well Intervention Issue...question what vessels can engage the well? Do they need MODU code certificates...when does a vessel cross over the threshold of becoming drilling? NOSAC came up with...whenever there's application to permit to drill...it can be MODU. IF it's modified or permit to modify, it could be special purpose supply vessel.</p> <p>Coast Guard planning cybersecurity meeting on 8/8. BSEE Well Control Rule – industry sent letter 5/17 to White House.</p> <p>CBP – Jones Act. Hopefully, they go back to drawing board on regs that provide some consistency.</p>
915 – 930	<p>IADC ISP & Rig Pass Updates: Leslie Packard & Brooke Polk 95 participants, 59 land, 51 water for 2016 Annual Report and different region breakdowns. TG typically meets around September...soliciting DC volunteers. Precision to participate...possibly Rowan</p> <p>Rig Pass Review Team and Update – soliciting DC volunteers. Questions on the panel include...should we get rid of checklist? Are learning objectives in line? There's no specified learning objectives This will impact DC competency programs...Sign-up sheet available.</p>
930 – 945	Break
945 – 1015	<p>1st Presentation: IOGP – Safira Project Albert Skiba – Regional Director For more information regarding this presentation, please contact Albert Skiba at Albert Skiba Albert.Skiba@opito.com Request IADC support by ways of good ideas, best practices or technology driven ideas.</p>
1015 – 1100	<p>2nd Presentation: CDC/NIOSH David Caruso - Coordinator, NIOSH Oil & Gas Safety & Health Program For more information regarding this presentation, please contact David Caruso at Caruso, David (CDC/NIOSH/OD) ake3@cdc.gov</p>
1100 – 1130	<p>Lunch & Closing Remarks Next Meeting – October 19th at IADC 1 speaker Chris Corcoran – ABS to speak on DROPs</p>

Attendance:

Name		Company Name
Chris	Corcoran	ABS
Brian	Caldwell	BAKER HUGHES INCORPORATED
Leonardo	Desousa	DIAMOND OFFSHORE
Jeremiah	Scott	ENSCO PLC
Bret	Parks	HELMERICH & PAYNE
Micah	Backlund	HELMERICH & PAYNE

Leslie	Packard	IADC
Brooke	Polk	IADC
Jim	Rocco	IADC
Rhett	Winter	IADC
Albert	Skiba	INTERNATIONAL ASSOCIATION OF OIL & GAS PRODUCERS (IOGP)
Jane	Murphy	INTERTEK
Cody	Ashley	LATSHAW DRILLING
Chris	Plaeger	MOXIE MEDIA
Josh	Munro	MUNRO'S SAFETY APPAREL
David	Caruso	NIOSH
James	Taylor	NOBLE DRILLING SERVICES
Ryan	D'Aunoy	PRECISION DRILLING COMPANY
Jennifer	Guidry	PRECISION DRILLING COMPANY
Christine	Lederer	ROWAN COMPANIES INC.
Vincent	Rivera	ROWAN COMPANIES INC.
Paul	Hardman	THE REACH GROUP
Ogochukwu	Adaikpoh	TRANSOCEAN
Barry	Cooper	WELL CONTROL SCHOOL

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